Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	515,808			779,598	-49,660	-44,314	2,476	1,141,084	57,873	0	153,755
Hydrocarbon Gas Liquids	251,473	-6,010	40,652	24,260	-95,749		17,052	29,570	65,035	102,969	64,979
Natural Gas Liquids	251,473	-6,010	26,422	20,008	-88,362		16,124	29,570	65,035	92,802	_
Ethane	- ,		_	_	_		1,068		17,022	25,984	_
Propane			22,677	16,158	-81,129		4,649		2,287	44,169	_
Normal Butane			17	1,768	-13,440		9,669	7,181	3,318	3,714	
Isobutane			-1,370		-453		576	14,716	2	1,161	-
Natural Gasoline	29,357	-6,010		42	44,632		162	7,673	42,411	17,775	_
Refinery Olefins			14,230	4,252	_		928			10,167	_
Ethylene			-	0.400	_		- 110			0.000	_
Propylene			12,912 1,318	3,486 766	_		119 809			8,892 1,275	-
Butylene			1,318	/00	_		809			1,275	_
Isobutylene			_	_	_		U			U	_
Other Liquids		306,418		3,327	-113,675	-18,163	-4,827	178,448	18,982	-14,696	61,710
Other Hydrocarbons		306,429		480	-198.822	-7,918	866	91,969	7,333	0	8,666
Hydrogen				-	00,022	11,578		11,578	- ,,,,,	Ö	
Oxygenates (excluding Fuel Ethanol)		11		_	_	2	7	-	6	0	7
Renewable Fuels (including Fuel Ethanol)		306,418		370	-198,822	-19,754	845	80,040	7,327	o	8,628
Fuel Ethanol		285,590		_	-192,756	-10,549	682	75,454	6,149	0	7,776
Renewable Fuels Except Fuel Ethanol		20,828		370	-6,066	-9,205	163	4,586	1,178	0	852
Other Hydrocarbons		´		110	_	255	14	351	_	0	31
Unfinished Oils				_	-1,886		359	1,561	10,890	-14,696	13,496
Motor Gasoline Blend.Comp. (MGBC)		-11		2,847	87,033	-10,244	-6,052	84,918	759	0	39,548
Reformulated		-1		258	18,446	-11,214	-1,658	9,147	0	0	4,889
Conventional Aviation Gasoline Blend. Comp		-10 		2,589	68,587	969	-4,394 -	75,771	758 -	0	34,659
·											
Finished Petroleum Products		1,041	1,379,254	7,552	23,238	30,039	-9,149		14,775	1,435,498	52,284
Finished Motor Gasoline		1,041	787,531	_	4,564	20,793	-938		1,620	813,247	6,309
Reformulated Conventional		1,041	110,359 677,172	_	4,564	13,288 7,505	-938		1,620	123,647 689,600	6,309
Finished Aviation Gasoline		1,041	461	23	4,364	7,505	-936		1,020	999	137
Kerosene-Type Jet Fuel			79,078	5	8,485		575		1,894	85,099	7,404
Kerosene			382	5	0,405		-36		218	200	160
Distillate Fuel Oil			330,638	325	30,688	9,246	-6,799		2,474	375,222	25,763
15 ppm sulfur and under			331,371	274	29,489	9,246	-6,325		11	376,695	24,963
Greater than 15 ppm to 500 ppm sulfur			321		887		-31		1,077	162	419
Greater than 500 ppm sulfur			-1,054	51	312		-443		1,387	-1,635	381
Residual Fuel Oil ⁶			15,534	697	-8,306		-343		2,816	5,452	1,146
Less than 0.31 percent sulfur			959	_	-478		-21		NA	NA	11
0.31 to 1.00 percent sulfur			2,252	354	-95		-109		NA	NA	178
Greater than 1.00 percent sulfur			12,323	343	-7,733		-213		NA	NA	957
Petrochemical Feedstocks			9,709	1,480	-1,078		48			10,063	581
Naphtha for Petro. Feed. Use			7,164	759	-980		47			6,896	438
Other Oils for Petro. Feed. Use			2,545	721	-98		1			3,167	143
Special Naphthas			523	444	198		-31			1,196	130
Lubricants			2,283	1,951	2,256		-115		1,867	4,738	625
Waxes			329	58	0.510		100		261	122	48
Petroleum Coke			58,502 43,783	225 225	-8,519 -8,510		180 180		2,341	47,686	1,258
Catalyst			14,719	225	-8,519 				2,341	32,967 14,719	1,258
Asphalt and Road Oil			46,582	2,340	-5,664		-1,650		1,277	43,630	8,570
Still Gas			42,811	2,340	-5,004		-1,050		1,211	42,811	
Miscellaneous Products			4,891	4	174		30		7	5,032	153
Total	767,281	301,449	1,419,906	814,737	-235,846	-32,438	5,552	1,349,102	156,664	1,523,772	332,728
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⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other